BEFORE THE BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE UNITED STATES DEPARTMENT OF THE INTERIOR

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES, INC. FOR AN ORDER CREATING ΑN **OVERLAPPING** TEMPORARY SPACING UNIT COMPRISING ALL OF SECTIONS 13, 24, AND 25 TOWNSHIP 28 NORTH, RANGE 57 EAST, M.P.M., AND SECTIONS 18, 19, AND 30 TOWNSHIP 28 NORTH, RANGE EAST. 58 M.P.M., ROOSEVELT COUNTY, MT, AUTHORIZING THE DRILLING OF Α **HORIZONTAL** BAKKEN/THREE FORKS FORMATION WELL THEREIN AT ANY LOCATION NOT FURTHER THAN 500' FROM THE OTSU N-S CENTER SECTION LINE AND NOT CLOSER THAN 200' TO THE OTSU N-S BOUNDARIES, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

APPLICATION

BLM DOCKET NO. <u>9 - 1014 FED</u>

MBOGCC DOCKET NO. <u>13 - 1014</u>

COMES NOW, Continental Resources, Inc., 20 N. Broadway, Oklahoma City, OK 73102 ("CLR" or "Applicant"), a corporation authorized to do business in the State of Montana, and makes application to the Montana Board of Oil and Gas Conservation ("MBOGC") for an order establishing an overlapping temporary spacing unit covering the Bakken/Three Forks Formation underlying the Application Lands (described below) ("OTSU").

- 1. Applicant owns interests within Sections 13, 24, and 25, Township 28 North, Range 57 East, M.P.M., and Sections 18, 19, and 30, Township 28 North, Range 58 East, M.P.M., Roosevelt County, MT ("Application Lands").
- 2. The Application Lands are subject to the following orders of the MBOGC and, if applicable, the corresponding orders of the Bureau of Land Management ("BLM").

MBOGC Order No.	BLM Order No.	Twp	Section(s)	Description
032-2011	15-2011 FED	28N-57E	13, 14	Temp. Spacing
143-2010		28N-57E	24, 25	Temp. Spacing
318-2011		28N-57E	24, 25	Setbacks
125-2013		28N-57E	24, 25	Perm. Spacing
126-2013		28N-57E	24, 25	Pooling
127-2013		28N-57E	24, 25	Well Density
019-1978		28N-57E	25, 26	Delineation

MBOGC Order No.	BLM Order No.	Twp	Section(s)	Description	
042-1979		28N-57E	25, 26	Field Amendment	
099-2010		28N-58E	18, 19	Temp. Spacing	
253-2011	30-2011 FED	28N-58E	18, 19	Perm. Spacing	
284-2012	31-2012 FED	28N-58E	18, 19	Well Density	
088-2015		28N-58E	8N-58E 18, 19 Pooling		
159-2010		28N-58E	30	Temp. Spacing	
104-2011		28N-58E	30	Setbacks	
004-2013		28N-58E	30	Perm. Spacing	
005-2013		28N-58E	30	Well Density	
087-2015		28N-58E	30	Pooling	

3. According to the MBOGC's online well database, the following wells are producing from the Bakken/Three Forks Formation underlying the Application Lands.

API	Operator	Name	Status	Field	SHL Sec	BHL Sec	Fm'n
25-085-21819	CLR	Grindland 34X-25C	Producing	Elm Coulee, Northeast	25	24	Bakken
25-085-21757	Oasis ¹	Beulah Irene Federal 19- 18H	Producing	Elm Coulee, Northeast	19	18	Bakken
25-085-21785	Oasis ¹	Dixie Federal 2758 14-6H	Producing	Elm Coulee, Northeast	6	30	Bakken

- 4. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well with a lateral not further than 500' from the north-south center section line of the OTSU (the section line dividing (i) Sections 13, 24, and 25 from (ii) Sections 18, 19, and 30), with the heel/toe to be completed no closer than 200' to the northern and southern exterior boundaries of the OTSU.
- 5. Applicant has submitted an application concurrently herewith requesting an order: (i) establishing an OTSU covering Sections 13, 24, and 25 of the Application Lands; (ii) amending Order Nos. 125-2013 and 126-2013 as to the Application Lands to clarify that said orders are limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Grindland 34X-25C well; and (iii) vacating Order No. 127-2013.
- 6. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for MBOGC consideration of permanent spacing and other matters relating to production from said well.
- 7. The OTSU contains the following federal and Indian Lands tracts:

¹ Oasis Petroleum North America LLC

Tract	Status	Type
Sec 13, T.28N., R.57E.: NW1/4	Leased	BÍA
Sec 13, T.28N., R.57E.: SW1/4SE1/4	Unleased	BLM
Sec 18, T.28N., R.58E.: SE1/4SW1/4	Leased	BIA
Sec 19, T.28N., R.58E.: NE1/4NW1/4,	Leased	BIA
NE1/4SW1/4 SE1/4NW1/4		

- 8. NOW THEREFORE, Applicant respectfully requests as follows.
 - a. This matter be set for hearing, with notice given as required by law;
- b. After hearing the matter, the BLM and the Board enter orders: (i) creating an OTSU covering the Bakken/Three Forks Formation underlying the Application Lands, and authorizing the drilling of a horizontal Bakken/Three Forks formation well within such OTSU at any location but not further than 500' from the north-south center section line of the OTSU (the line dividing (a) Sections 13, 24, and 25 from (b) Sections 18, 19, and 30) and not closer than 200' to the northern and southern exterior boundaries of the OTSU, (ii) providing that operations for the drilling of such well must be commenced within one year from the date of such order and further providing that the OTSU shall be limited to production from the proposed horizontal well; and (iii) and such other and further relief as the MBOGC may deem appropriate.

DATED this 11th day of January, 2024.

CONTINENTAL RESOURCES, INC.

By:

James Parrot, Its Attorney Beatty & Wozniak, P.C. 1675 Broadway, Suite 600 Denver, CO 80202 jparrot@bwenergylaw.com Ph: (303) 407-4458

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF WHITE ROCK OIL & GAS, LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 13 AND 14, TOWNSHIP 25 NORTH, RANGE 57 EAST, AND ALL OF SECTION 18, TOWNSHIP 25 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE TSU, AND ANY RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. <u>91-10</u>24 APPLICATION

WHITE ROCK OIL & GAS, LLC, 5810 TENNYSON PKWY, SUITE 500, PLANO, TX 75024:

[A] Presents the following application:

- 1. Applicant is an interest owner within all or portions of Sections 13 and 14, Township 25 North, Range 57 East, and Section 18, Township 25 North, Range 58 East M.P.M., Richland County, Montana. The captioned lands are subject to Board Order 380-2011, with respect to the Bakken/Three Forks Formation.
- 2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, a TSU comprised of all of Sections 13 and 14, Township 25 North, Range 57 East, and all of Section 18, Township 25 North, Range 58 East M.P.M., Richland County, Montana.
- 3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

[B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order creating a TSU comprised of all of Sections 13 and 14, Township 25 North, Range 57 East, and all of Section 18, Township 25 North, Range 58 East M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof.

Dated this 7th day of May, 2024.

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WHITE ROCK OIL & GAS, LLC

By

Unah J. Price, Its Attorney Crowley Fleck, PLLP P. O. Box 10969 Bozeman, MT 59719 uprice@crowleyfleck.com

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF WHITE ROCK OIL & GAS, LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 23 AND 24, TOWNSHIP 25 NORTH, RANGE 57 EAST, AND ALL OF SECTION 19, TOWNSHIP 25 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE TSU, AND ANY **DEEM** RELIEF THAT THE MBOGC MAY OTHER APPROPRIATE.

MBOGC DOCKET NO. <u>82-2024</u>
APPLICATION

WHITE ROCK OIL & GAS, LLC, 5810 TENNYSON PKWY, SUITE 500, PLANO, TX 75024

[A] Presents the following application:

- 1. Applicant is an interest owner within all or portions of Sections 23 and 24, Township 25 North, Range 57 East, and Section 19, Township 25 North, Range 58 East M.P.M., Richland County, Montana. The captioned lands are subject to Board Order 380-2011, with respect to the Bakken/Three Forks Formation.
- 2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, a TSU comprised of all of Sections 23 and 24, Township 25 North, Range 57 East, and all of Section 19, Township 25 North, Range 58 East M.P.M., Richland County, Montana.
- 3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

[B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order creating a TSU comprised of all of Sections 23 and 24, Township 25 North, Range 57 East, and all of Section 19, Township 25 North, Range 58 East M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof.

Dated	this	7^{th}	day	of	May,	2024

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WHITE ROCK OIL & GAS, LLC

Urlan J. Price, Its Attorney Crowley Fleck, PLLP P. O. Box 10969 Bozeman, MT 59719

uprice@crowleyfleck.com